

KEEGAN, WERLIN & PABIAN, LLP

ATTORNEYS AT LAW
265 FRANKLIN STREET, 6TH FLOOR
BOSTON, MASSACHUSETTS 02110

(617) 951-1400

TELECOPIERS:
(617) 951-1354
(617) 951-0586

February 17, 2004

Mary L. Cottrell, Secretary
Department of Telecommunications and Energy
One South Station
Boston, MA 02110

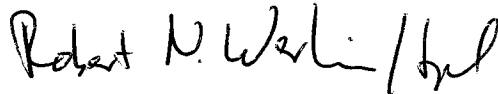
Re: NSTAR Electric, D.T.E. 03-121, Responses to Information Requests

Dear Secretary Cottrell:

Enclosed for filing in the above-referenced matter is the response of NSTAR Electric to the Information Requests set forth on the accompanying list.

Thank you for your attention to this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "Robert N. Werlin / hpl".

Robert N. Werlin

Enclosures

cc: William Stevens, Esq., Hearing Officer
Service List

Responses to Information Requests

Information Request DTE-1-3

Information Request DTE-1-5

February 17, 2004

Information Request DTE-1-3

Refer to Exh. NSTAR-HCL-1, at 28. Please provide the calculation of what the customer would be charged under this example. Provide this calculation for Boston Edison Company, Cambridge Electric Light Company and Commonwealth Electric Company.

Response

Please refer to Attachments DTE-1-3(a), (b) and (c), which set forth the calculation of a customer's monthly bill for each Company, based on the example described in Exhibit NSTAR-HCL-1, page 28 and rates in effect on January 1, 2004.

BOSTON EDISON COMPANY						
RATE SB-1						
Rate Summary		Quantity	Unit	Price	Amount	
Supplemental						
Distribution Demand		700	KVA	5.58	\$ 3,906.00	
Transition Demand		1,200	KVA	1.85	2,220.00	
Transmission Demand		1,200	KVA	2.54	3,048.00	
Transition Energy						
Peak		153,300	KWH	0.01584	2,428.27	
Off-Peak		37,400	KWH	0.00380	142.12	
Sub Total		190,700	KWH		2,570.39	
Default Service Adjustment		190,700	KWH	0.00073	139.21	
Pension Adjustment		190,700	KWH	0.00089	169.72	
Energy Efficiency		190,700	KWH	0.00250	476.75	
Renewable Energy		190,700	KWH	0.00050	95.35	
Standard Offer		190,700	KWH	0.05100	9,725.70	
Total Supplemental					22,351.13	
Standby						
Customer		1	BILLS	237.07	237.07	
Distribution Demand		500	KVA	5.58	2,790.00	
Total Standby					3,027.07	
Total Bill					\$ 25,378.20	
Note: Monthly Kwh's developed by adding one day of usage based upon Exh. NSTAR -HCL- 5 with 21 days of usage based upon Exh. NSTAR-HCL-6 to represent a typical month with 22 work days.						

COMMONWEALTH ELECTRIC COMPANY					
RATE SB-1					
Rate Summary		Quantity	Unit	Price	Amount
Supplemental					
Distribution Demand		700	KVA	3.00	\$ 2,100.00
Transition Demand		1,200	KVA	1.99	2,388.00
Transmission Demand		1,200	KVA	2.54	3,048.00
Transition Energy					
Peak		52,000	KWH	0.01646	855.92
Low A		109,000	KWH	0.01425	1,553.25
Low B		29,700	KWH	0.01187	352.54
Sub Total		190,700	KWH		2,761.71
Default Service Adjustment		190,700	KWH	0.00440	
Pension Adjustment		190,700	KWH	0.00076	144.93
Energy Efficiency		190,700	KWH	0.00250	476.75
Renewable Energy		190,700	KWH	0.00050	95.35
Standard Offer		190,700	KWH	0.06323	12,057.96
Total Supplemental					23,072.70
Standby					
Customer		1	BILLS	900	900.00
Distribution Demand		500	KVA	3	1,500.00
Total Standby					2,400.00
Total Bill					\$25,472.70
Note: Monthly Kwh's developed by adding one day of usage based upon Exh. NSTAR -HCL- 5 with 21 days of usage based upon Exh. NSTAR-HCL-6 to represent a typical month with 22 work days.					

CAMBRIDGE ELECTRIC LIGHT COMPANY					
RATE SB-3					
Rate Summary		Quantity	Unit	Price	Amount
Supplemental					
	Distribution Demand				
	1st 100	100	KVA	0.00	-
	Over 100	600	KVA	1.47	882.00
	Sub Total	700	KVA		882.00
	Transition Demand				
	1st 100	100	KVA	156.00	156.00
	Over 100	1,100	KVA	1.56	1,716.00
	Sub Total	1,200	KVA		1,872.00
	Transmission Demand				
	1st 100	100	KVA	464.00	464.00
	Over 100	1,100	KVA	3.94	4,334.00
	Sub Total	1,200	KVA		4,798.00
	Default Service Adjustment	190,700	KWH	0.00265	505.36
	Pension Adjustment	190,700	KWH	0.00124	236.47
	Energy Efficiency	190,700	KWH	0.00250	476.75
	Renewable Energy	190,700	KWH	0.00050	95.35
	Standard Offer	190,700	KWH	0.06323	12,057.96
	Total Supplemental				20,923.88
Standby					
	Customer	1	BILLS	90.00	90.00
	Distribution Demand				
	1st 100	100	KVA	0.00	-
	Over 100	400	KVA	1.47	588.00
	Total Standby				90.00
	Total Bill				\$21,013.88
Note: Monthly Kwh's developed by adding one day of usage based upon Exh. NSTAR -HCL- 5 with 21 days of usage based upon Exh. NSTAR-HCL-6 to represent a typical month with 22 work days.					

Information Request DTE-1-5

Refer to Exh. NSTAR-HCL-1, at 29, Lines 1-12. Please provide the calculation of what the customer would be charged under this example. Provide this calculation for Boston Edison Company, Cambridge Electric Light Company and Commonwealth Electric Company.

Response

Please refer to Attachments DTE-1-5(a), (b) and (c), which set forth the calculation of a customer's monthly bill for each company, based on the example described in Exhibit NSTAR-HCL-1, page 29 and rates in effect on January 1, 2004.

BOSTON EDISON COMPANY						
RATE SB-1						
Rate Summary		Quantity	Unit	Price	Amount	
Supplemental						
Distribution Demand		700	KVA	5.58	\$	3,906.00
Transition Demand		700	KVA	1.85		1,295.00
Transmission Demand		700	KVA	2.54		1,778.00
Transition Energy						
Peak		150,700	KWH	0.01584		2,387.09
Off-Peak		37,400	KWH	0.00380		142.12
Sub Total		188,100	KWH			2,529.21
Default Service Adjustment		188,100	KWH	0.00073		137.31
Pension Adjustment		188,100	KWH	0.00089		167.41
Energy Efficiency		188,100	KWH	0.00250		470.25
Renewable Energy		188,100	KWH	0.00050		94.05
Standard Offer		188,100	KWH	0.05100		9,593.10
Total Supplemental						19,970.33
Standby						
Customer		1	BILLS	237.07		237.07
Distribution Demand		500	KVA	5.58		2,790.00
Total Standby						3,027.07
Total Bill					\$	22,997.40
Note: Monthly Kwh's developed using 22 days of usage based upon Exh. NSTAR-HCL-6 to represent a typical month with 22 work days.						

COMMONWEALTH ELECTRIC COMPANY						
RATE SB-1						
Rate Summary		Quantity	Unit	Price	Amount	
Supplemental						
	Distribution Demand	700	KVA	3.00	\$	2,100.00
	Transition Demand	700	KVA	1.99		1,393.00
	Transmission Demand	700	KVA	2.54		1,778.00
	Transition Energy					
	Peak	51,700	KWH	0.01646		850.98
	Low A	106,700	KWH	0.01425		1,520.48
	Low B	29,700	KWH	0.01187		352.54
	Sub Total	188,100	KWH			2,724.00
	Default Service Adjustment	188,100	KWH	0.00440		
	Pension Adjustment	188,100	KWH	0.00076		142.96
	Energy Efficiency	188,100	KWH	0.00250		470.25
	Renewable Energy	188,100	KWH	0.00050		94.05
	Standard Offer	188,100	KWH	0.06323		11,893.56
	Total Supplemental					20,595.82
Standby						
	Customer	1	BILLS	900		900.00
	Distribution Demand	500	KVA	3		1,500.00
	Total Standby					2,400.00
	Total Bill					22,995.82
Note: Monthly Kwh's developed using 22 days of usage based upon Exh. NSTAR-HCL-6 to represent a typical month with 22 work days.						

CAMBRIDGE ELECTRIC LIGHT COMPANY					
RATE SB-3					
Rate Summary		Quantity	Unit	Price	Amount
Supplemental					
	Distribution Demand				
	1st 100	100	KVA	0.00	-
	Over 100	600	KVA	1.47	882.00
	Sub Total	700	KVA		882.00
	Transition Demand				
	1st 100	100	KVA	156.00	156.00
	Over 100	600	KVA	1.56	936.00
	Sub Total	700	KVA		1,092.00
	Transmission Demand				
	1st 100	100	KVA	464.00	464.00
	Over 100	600	KVA	3.94	2,364.00
	Sub Total	700	KVA		2,828.00
	Default Service Adjustment	188,100	KWH	0.00265	498.47
	Pension Adjustment	188,100	KWH	0.00124	233.24
	Energy Efficiency	188,100	KWH	0.00250	470.25
	Renewable Energy	188,100	KWH	0.00050	94.05
	Standard Offer	188,100	KWH	0.06323	11,893.56
	Total Supplemental				17,991.57
Standby					
	Customer	1	BILLS	90.00	90.00
	Distribution Demand				
	1st 100	100	KVA	0.00	-
	Over 100	400	KVA	1.47	588.00
	Total Standby				90.00
	Total Bill				\$18,081.57
Note: Monthly Kwh's developed using 22 days of usage based upon Exh. NSTAR-HCL-6 to represent a typical month with 22 work days.					